

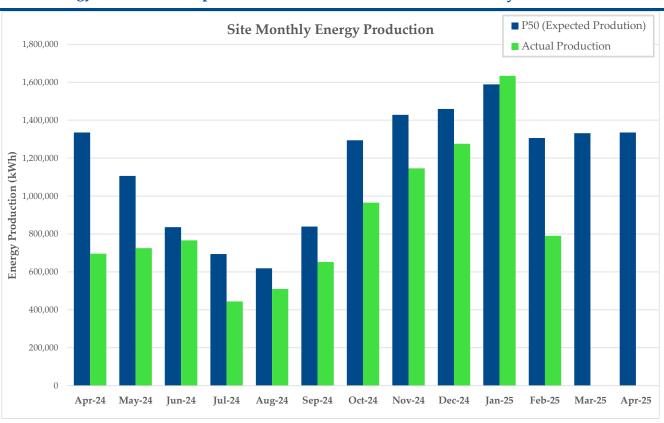
MARTIN MARIETTA Woodville, Ohio

A. Site Energy Production Summary*

		Energy Production (kWh)				
		Site		By Turbine		
		P50 (Expected Prodution)	Actual Production	WTG 1	WTG 2	WTG 3
	Apr-24	1,335,000	696,296	320,266	107,262	268,768
	May-24	1,106,000	725,087	270,871	206,159	248,057
	Jun-24	836,000	766,124	281,287	214,562	270,275
	Jul-24	694,000	444,201	169,239	124,259	150,703
	Aug-24	619,000	509,797	191,511	135,123	183,163
	Sep-24	839,000	652,549	236,771	178,198	237,580
	Oct-24	1,294,000	965,209	362,265	268,971	333,973
	Nov-24	1,428,000	1,146,109	404,011	340,300	401,798
	Dec-24	1,459,000	1,275,535	426,875	420,969	427,691
	Jan-25	1,589,000	1,633,392	585,943	490,527	556,922
	Feb-25	1,306,000	790,457	278,380	244,880	267,197
	Mar-25	1,331,000	0			
	Apr-25	1,335,000	0			
Production 2025 (ytd) (kWh)		2,895,000	2,423,849	864,323	735,407	824,119
Total Production (LTM) (kWh)		-	-	-	-	-
Capacity Factor (LTM) 1		-		*Value calculated over the last 12 months		

B. Site Energy Production Graph

February-2025



Monthly Report February-2025



C. Safety Summary

		This Month	Project Cumulative
N N C ()	Recordable Incident(s)	0	0
Near Miss(es)	Near Miss(es)	0	0

D. Planned Maintenance Events

•		Duration		
Date	Event	(hr)	Turbine	
March-2025	.5 Year Semi-Annual Maintenance	~8	WTG 1	
March-2025	.5 Year Semi-Annual Maintenance	~8	WTG 2	
March-2025	.5 Year Semi-Annual Maintenance	~8	WTG 3	
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E. Actual Maintenance Events

		Planned/	Duration	
Date	Event	Unplanned	(hrs)	Turbine
2/6/2025	Weather Shutdown	Unplanned	10.79	WTG1, WTG 2, WTG 3
2/8/2025-2/9/2025	Weather Shutdown	Unplanned	22.95	WTG 1
2/8/2025-2/9/2025	Weather Shutdown	Unplanned	22.84	WTG 2, WTG 3
2/12/2025-2/15/2025	Weather Shutdown	Unplanned	69.65	WTG 1
2/12/2025-2/15/2025	Weather Shutdown	Unplanned	70.27	WTG 2
2/12/2025-2/15/2025	Weather Shutdown	Unplanned	69.53	WTG 3
2/16/2025-2/17/2025	Weather Shutdown	Unplanned	29.38	WTG 1
2/16/2025-2/17/2025	Weather Shutdown	Unplanned	28.99	WTG 2, WTG 3
2/24/2025	.5 Year Semi-Annual Maintenance	Planned	0.74	WTG 1
2/24/2025	.5 Year Semi-Annual Maintenance	Planned	0.65	WTG 2
2/24/2025	.5 Year Semi-Annual Maintenance	Planned	0.78	WTG 3
2/27/2025-2/28/2025	Turbine Fault	Unplanned	18.49	WTG 1
2/27/2025-2/28/2025	Turbine Fault	Unplanned	23.46	WTG 3
F Turbing Dow	ntimo ²	G. Billed D	ata	

F. Turbine Downtime ²

Downtime (hr)	This Month	Year To Date	Meter Reading (Date/Time)	3/1/2025 12:00 AM
WTG 1	153.50	155.96	Meter To Date Produced	9,474,686
WTG 2	135.04	142.64	Meter To Date Consumed	36,538
WTG 3	158.31	159.44	Last Reading Produced	8,695,781
Total	446.85	458.04	Last Reading Consumed	32,844
			Billed kWh	775,211 kWh
			Next Meter Reading	4/1/2025 12:00 AM

H. Report Notes and Comments

WTG 1 - April 10

WTG 2 - April 18

WTG 3 - April 9

Energy generation was billed to the customer starting April 18, 2024

¹Capacity factor to be included once full year of data is available.

² Turbine Availability/Downtime Pending.

³ Turbines were actively generating starting these days: