

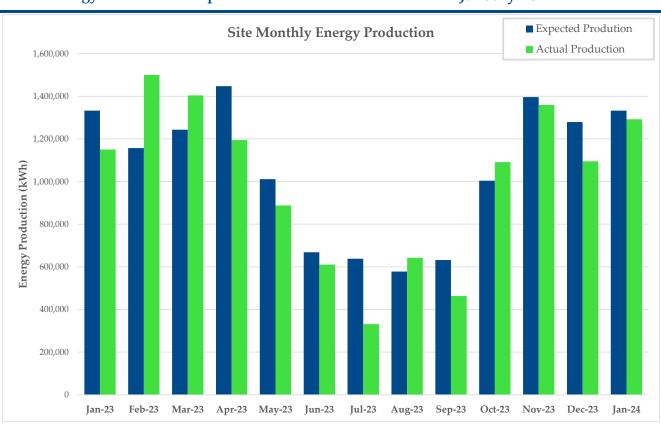
# Haviland Plastic Products, Co. Haviland, OH

### A. Site Energy Production Summary

		Energy Production (kWh)					
		S	ite	By Turbine			
		Expected	Actual	WTG A	WTG B	WTG C	
		Prodution	Production	WIGA	WIGD	WIGC	
	Jan-23	1,332,437	1,150,057	407,479	370,851	371,727	
	Feb-23	1,157,019	1,499,564	513,873	511,795	473,896	
	Mar-23	1,242,761	1,403,979	477,517	451,995	474,467	***
	Apr-23	1,447,248	1,194,254	398,085	398,085	398,085	*
	May-23	1,010,966	887,683	300,440	287,583	299,660	****
	Jun-23	668,411	610,504	240,557	117,217	252,730	
	Jul-23	638,097	331,312	124,906	135,529	70,877	
	Aug-23	577,992	642,748	209,098	212,029	221,621	
	Sep-23	631,697	463,267	154,792	153,657	154,818	
	Oct-23	1,003,602	1,091,106	381,773	348,712	360,621	
	Nov-23	1,395,914	1,358,931	475,875	461,556	421,500	
	Dec-23	1,278,858	1,094,994	354,430	371,945	368,619	
	Jan-24	1,332,437	1,291,710	437,812	434,202	419,696	
Production 20	Production 2024 (ytd) (kWh)		1,291,710	437,812	434,202	419,696	
Total Production	n (LTM) (kWh)	12,385,000	11,870,052	4,069,158	3,884,305	3,916,590	
Capacity	y Factor (LTM)	30.	11%				_

## B. Site Energy Production Graph

# January-2024



# Monthly Report January-2024



FINANCING WIND FOR INDUSTRY

# C. Safety Summary

	This Month	Project Cumulative
Recordable Incident(s)	0	0
Near Miss(es)	0	0

#### D. Planned Maintenance Events

		Duration			
Date	Event	(hr)	Turbine		
June-2024	11.5 Year Maintenance	~8	WTG A		
June-2024	11.5 Year Maintenance	~8	WTG B		
June-2024	11.5 Year Maintenance	~8	WTG C		

#### E. Actual Maintenance Events

		Planned/	Duration	
Date	Event	Unplanned	(hrs)	Turbine
1/8/2024-1/9/2024	Turbine Fault	Unplanned	13.61	WTG C
1/14/2024-1/15/2024	Turbine Fault	Unplanned	13.40	WTG C
1/22/2024-1/26/2024	Turbine Fault	Unplanned	95.71	WTG A
1/22/2024-1/26/2024	Turbine Fault	Unplanned	96.82	WTG B
1/22/2024-1/26/2024	Turbine Fault	Unplanned	98.71	WTG C

### F. Turbine Availability & Downtime\*\*

G.	Wind	Speed	&	Capacity	Factor
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Availability	This Month	Year To Date	Wind Speed (mph)	This Month	2022 Annual
WTG A	100.00%	100.00%	WTG A	13.33	13.33
WTG B	100.00%	100.00%	WTG B	13.08	13.08
WTG C	100.00%	100.00%	WTG C	13.71	13.71
Avg	100.00%	100.00%	Estimated	15.49	13.39
Downtime (hr)	This Month	Year To Date	Capacity Factor (%)	This Month	2022 Annual
WTG A	98.48	98.48	WTG A	39.23%	39.23%
WTG B	97.78	97.78	WTG B	38.91%	38.91%
WTG C	126.49	126.49	WTG C	37.61%	37.61%
Total	322.75	322.75	Low Estimate	34.17%	28.72%

# H. Report Notes and Comments

<sup>\*</sup>Production read from the meter due to SCADA communication issues.

<sup>\*\*</sup>Downtime beginning January 22, 2024 is classified under the 'Other' category due to an ongoing root cause investigation within the fleet; this classification may be subject to reallocation at a later date.

<sup>\*\*</sup>Due to expiration of the OEM warranty, turbine availability and downtime reporting will no longer include warrantied availability. Downtime will be categorized appropriately.

<sup>\*\*\*</sup>March 2023 WTG Energy Production contains estimates due to a SCADA error. 3/30/2023 and 3/31/2023 are missing data for all 3 Turbines.

<sup>\*\*\*\*</sup>May 2023 - 5/7/2023 and 5/8/2023 Production is from the meter due to a SCADA server error.