

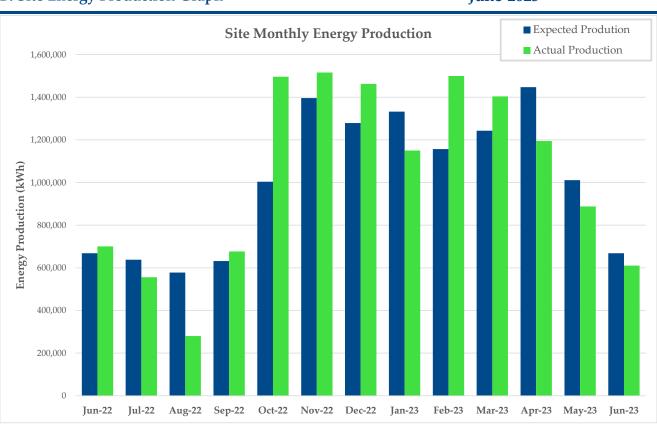
Haviland Plastic Products, Co. Haviland, OH

A. Site Energy Production Summary

		Energy Production (kWh)					
		Site		By Turbine			
		Expected	Actual	WTG A	WTG B	WTG C	
		Prodution	Production	WIGA	WIGD	WIGC	
	Jun-22	668,411	700,770	233,590	233,590	233,590	*
	Jul-22	638,097	555,748	185,249	185,249	185,249	*
	Aug-22	577,992	280,279	55,330	81,647	143,302	**
	Sep-22	631,697	677,002	239,176	217,343	220,483	
	Oct-22	1,003,602	1,496,092	512,714	497,365	486,013	
	Nov-22	1,395,914	1,515,960	520,077	499,774	496,109	
	Dec-22	1,278,858	1,462,265	467,266	514,480	480,519	
	Jan-23	1,332,437	1,150,057	407,479	370,851	371,727	
	Feb-23	1,157,019	1,499,564	513,873	511,795	473,896	
	Mar-23	1,242,761	1,403,979	477,517	451,995	474,467	****
	Apr-23	1,447,248	1,194,254	398,085	398,085	398,085	*
	May-23	1,010,966	887,683	300,440	287,583	299,660	****
	Jun-23	668,411	610,504	240,557	117,217	252,730	
Production 2023 (ytd) (kWh)		6,858,841	6,746,041	2,337,951	2,137,526	2,270,565	
Total Production (kWh) (LTM)		12,384,999	12,733,387	4,317,763	4,133,384	4,282,240	
Capacity Factor (LTM)		32.3	30%				

B. Site Energy Production Graph

June-2023



Monthly Report June-2023



G. Wind Speed & Capacity Factor

FINANCING WIND FOR INDUSTRY

C. Safety Summary

	This Month	Project Cumulative	
Recordable Incident(s)	0	0	
Near Miss(es)	0	0	

D. Planned Maintenance Events

		Duration	
Date	Event	(hr)	Turbine
December-2023	11 Year Maintenance	~15	WTG A
December-2023	11 Year Maintenance	~15	WTG B
December-2023	11 Year Maintenance	~15	WTG C

E. Actual Maintenance Events

		Planned/	Duration	
Date	Event	Unplanned	(hrs)	Turbine
6/2/2023-6/9/2023	Blade Stud Investigation	Unplanned	173.67	WTG B
6/6/2023	10 Year Maintenance	Planned	6.00	WTG B
6/8/2023	10 Year Maintenance	Planned	2.03	WTG A
6/9/2023	10 Year Maintenance	Planned	6.73	WTG C
6/12/2023	Blade Repair	Unplanned	10.34	WTG A
6/14/2023	Blade Repair	Unplanned	5.40	WTG B
6/14/2023-6/16/2023	Blade Repair	Unplanned	37.59	WTG A
6/17/2023	Blade Repair	Unplanned	11.24	WTG B
6/19/2023-6/30/2023	Blade Repair	Unplanned	208.97	WTG B

F. Turbine Availability & Downtime***

Availability	This Month	Year To Date	Wind Speed (mph)	This Month	2022 Annual
WTG A	100.00%	100.00%	WTG A	10.50	12.56
WTG B	100.00%	99.39%	WTG B	9.82	12.17
WTG C	100.00%	98.80%	WTG C	11.10	13.22
Avg	100.00%	99.40%	Estimated	11.44	13.39
Downtime (hr)	This Month	Year To Date	Capacity Factor (%)	This Month	2022 Annual
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Downtime (hr)	This Month	Year To Date	Capacity Factor (%)	This Month	2022 Annual
WTG A	50.17	111.68	WTG A	22.27%	35.69%
WTG B	399.28	452.03	WTG B	10.85%	32.00%
WTG C	8.75	80.11	WTG C	23.40%	34.68%
Total	458.2	643.82	Low Estimate	17.87%	28.72%

H. Report Notes and Comments

^{*}Production read from the meter due to SCADA communication issues.

^{**}August 2022 production is lower than actual due to SCADA communication issues.

^{***}Due to expiration of the OEM warranty, turbine availability and downtime reporting will no longer include warrantied availability. Downtime will be categorized appropriately.

^{****}March 2023 WTG Energy Production contains estimates due to a SCADA error. 3/30/2023 and 3/31/2023 are missing data for all 3 Turbines.

^{*****}May 2023 - 5/7/2023 and 5/8/2023 Production is from the meter due to a SCADA server error.