

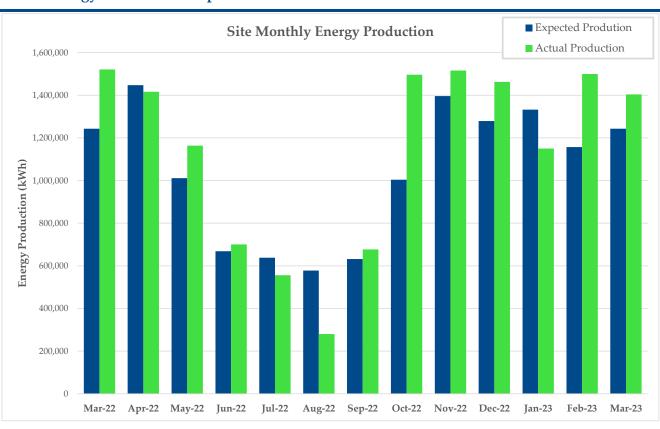
Haviland Plastic Products, Co. Haviland, OH

A. Site Energy Production Summary

		Energy Production (kWh)					
		Site		By Turbine			
		Expected Actual		WTG A	WTG B	WTG C	
		Prodution	Production	WIGH	WIGD	Wide	
	Mar-22	1,242,761	1,521,120	507,040	507,040	507,040	*
	Apr-22	1,447,248	1,416,441	472,147	472,147	472,147	*
	May-22	1,010,966	1,163,565	387,855	387,855	387,855	*
	Jun-22	668,411	700,770	233,590	233,590	233,590	*
	Jul-22	638,097	555,748	185,249	185,249	185,249	*
	Aug-22	577,992	280,279	55,330	81,647	143,302	**
	Sep-22	631,697	677,002	239,176	217,343	220,483	
	Oct-22	1,003,602	1,496,092	512,714	497,365	486,013	
	Nov-22	1,395,914	1,515,960	520,077	499,774	496,109	
	Dec-22	1,278,858	1,462,265	467,266	514,480	480,519	
	Jan-23	1,332,437	1,150,057	407,479	370,851	371,727	
	Feb-23	1,157,019	1,499,564	513,873	511,795	473,896	
	Mar-23	1,242,761	1,403,979	477,517	451,995	474,467	****
Production 2023 (ytd) (kWh)		3,732,216	4,053,600	1,398,869	1,334,641	1,320,090	
Total Production (kWh) (LTM)		12,384,999	13,321,723	4,472,274	4,424,092	4,425,358	
Capacity Factor (LTM)		33.7	79%				

B. Site Energy Production Graph

March-2023



Monthly Report March-2023



FINANCING WIND FOR INDUSTRY

C. Safety Summary

	This Month	Project Cumulative	
Recordable Incident(s)	0	0	
Near Miss(es)	0	0	

D. Planned Maintenance Events

		Duration		
Date	Event	(hr)	Turbine	
April-2023	10.5 Year Maintenance	~8	WTG A	
April-2023	10.5 Year Maintenance	~8	WTG B	
April-2023	10.5 Year Maintenance	~8	WTG C	

E. Actual Maintenance Events

		Planned/	Duration	
Date	Event	Unplanned	(hrs)	Turbine
3/2/2023	Turbine Fault	Unplanned	6.82	WTGA
3/10/2023	Turbine Fault	Unplanned	9.70	WTGA
3/11/2023	Turbine Fault	Unplanned	4.12	WTGA
3/16/2023	Turbine Fault	Unplanned	4.46	WTGB
3/18/2023	Turbine Fault	Unplanned	4.17	WTGB
3/28/2023	Customer shutdown	Unplanned	5.28	WTGB

F. Turbine Availability & Downtime***

F. Turbine Availability & Downtime***			G. Wind Speed & Capacity Factor			
Availability	This Month	Year To Date	Wind Speed (mph)	This Month	2022 Annual	
WTG A	100.00%	100.00%	WTG A	14.17	13.73	
WTG B	100.00%	98.79%	WTG B	13.62	13.37	
WTG C	100.00%	97.61%	WTG C	14.68	14.38	
Avg	100.00%	98.80%	Estimated	14.92	13.39	
Downtime (hr)	This Month	Year To Date	Capacity Factor (%)	This Month	2022 Annual	
WTG A	35.87	61.51	WTG A	42.79%	43.17%	
WTG B	15.4	48.38	WTG B	40.50%	41.19%	
WTG C	12.37	71.36	WTG C	42.51%	41.20%	
Total	63.64	181.25	Low Estimate	35.10%	28.72%	

H. Report Notes and Comments

^{*}Production read from the meter due to communication issues and will be updated if SCADA data becomes available. Total metered production divided to estimate per turbine total.

^{**}August 2022 production is lower than actual due to SCADA communication issues.

^{***}Due to expiration of the OEM warranty, turbine availability and downtime reporting will no longer include warrantied availability. Downtime will be categorized appropriately. One Energy will update future reports to reflect this change.

^{****}March 2023 WTG Energy Production contains estimates due to a SCADA error. 3/30/2023 and 3/31/2023 are missing data for all 3 Turbines.