

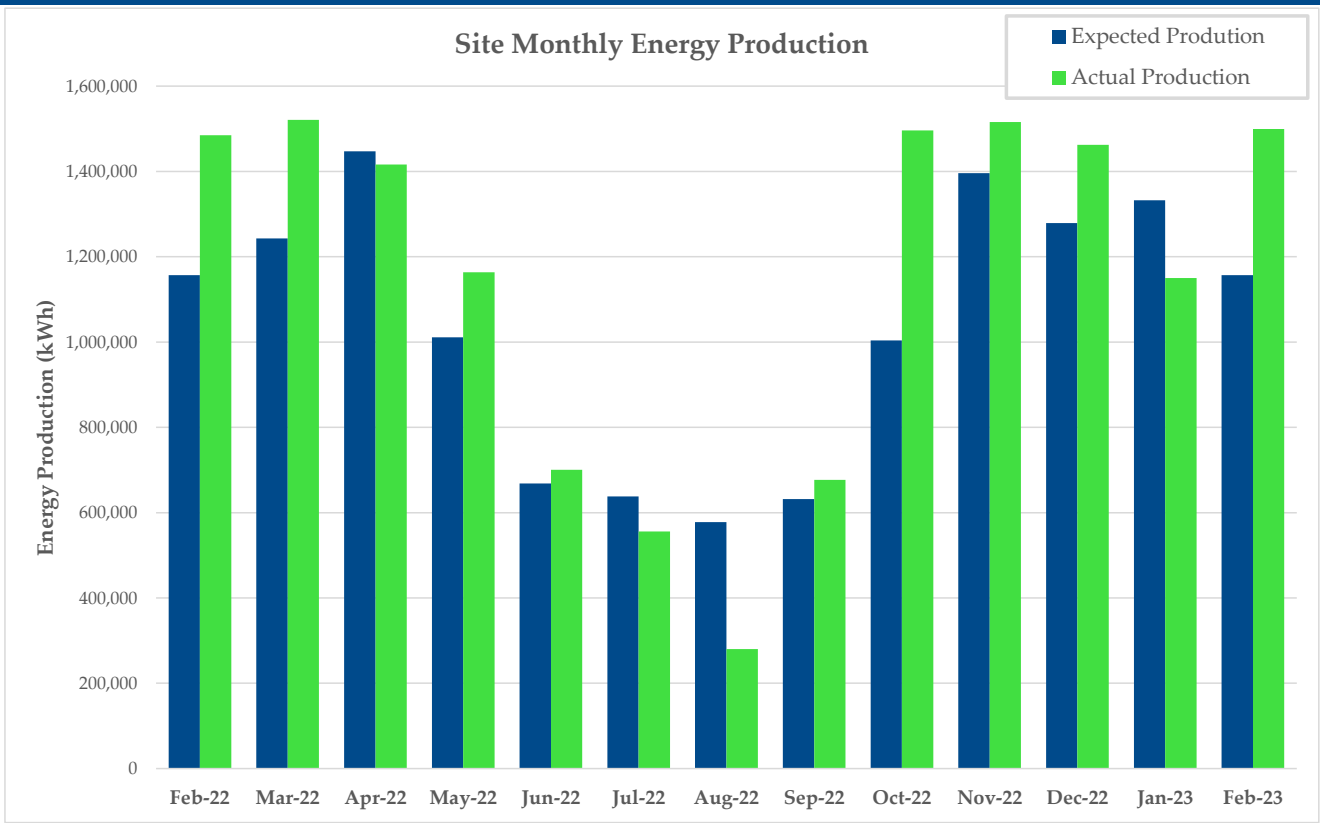


A. Site Energy Production Summary

	Energy Production (kWh)					
	Site		By Turbine			
	Expected Production	Actual Production	WTG A	WTG B	WTG C	
Feb-22	1,157,019	1,484,937	494,979	494,979	494,979	*
Mar-22	1,242,761	1,521,120	507,040	507,040	507,040	*
Apr-22	1,447,248	1,416,441	472,147	472,147	472,147	*
May-22	1,010,966	1,163,565	387,855	387,855	387,855	*
Jun-22	668,411	700,770	233,590	233,590	233,590	*
Jul-22	638,097	555,748	185,249	185,249	185,249	*
Aug-22	577,992	280,279	55,330	81,647	143,302	**
Sep-22	631,697	677,002	239,176	217,343	220,483	
Oct-22	1,003,602	1,496,092	512,714	497,365	486,013	
Nov-22	1,395,914	1,515,960	520,077	499,774	496,109	
Dec-22	1,278,858	1,462,265	467,266	514,480	480,519	
Jan-23	1,332,437	1,150,057	407,479	370,851	371,727	
Feb-23	1,157,019	1,499,564	513,873	511,795	473,896	
Production 2023 (ytd) (kWh)	2,489,456	2,649,621	921,352	882,646	845,623	
Total Production (kWh) (LTM)	12,384,999	13,438,864	4,501,797	4,479,137	4,457,931	
Capacity Factor (LTM)	34.09%					

B. Site Energy Production Graph

February-2023



Monthly Report
February-2023

C. Safety Summary

	This Month	Project Cumulative
Recordable Incident(s)	0	0
Near Miss(es)	0	0

D. Planned Maintenance Events

Date	Event	Duration (hr)	Turbine
April-2023	10.5 Year Maintenance	~8	WTG A
April-2023	10.5 Year Maintenance	~8	WTG B
April-2023	10.5 Year Maintenance	~8	WTG C

E. Actual Maintenance Events

Date	Event	Planned/Unplanned	Duration (hrs)	Turbine
2/25/2023	Turbine Fault	Unplanned	4.25	WTG A
2/26/2023	Turbine Fault	Unplanned	5.58	WTG A
2/27/2023	Turbine Fault	Unplanned	6.04	WTG A

F. Turbine Availability & Downtime***

Availability	This Month	Year To Date
WTG A	100.00%	100.00%
WTG B	100.00%	98.18%
WTG C	100.00%	96.41%
Avg	100.00%	98.20%

Downtime (hr)	This Month	Year To Date
WTG A	19.89	25.64
WTG B	1.52	32.98
WTG C	0.69	58.99
Total	22.1	117.61

G. Wind Speed & Capacity Factor

Wind Speed (mph)	This Month	2022 Annual
WTG A	14.98	13.51
WTG B	14.77	13.25
WTG C	15.96	14.23
Estimated	17.02	13.39

Capacity Factor (%)	This Month	2022 Annual
WTG A	50.98%	43.38%
WTG B	50.77%	41.56%
WTG C	47.01%	40.50%
Low Estimate	29.98%	28.72%

H. Report Notes and Comments

*Production read from the meter due to communication issues and will be updated if SCADA data becomes available. Total metered production divided to estimate per turbine total.

**August 2022 production is lower than actual due to SCADA communication issues.

***Due to expiration of the OEM warranty, turbine availability and downtime reporting will no longer include warrantied availability. Downtime will be categorized appropriately. One Energy will update future reports to reflect this change.