

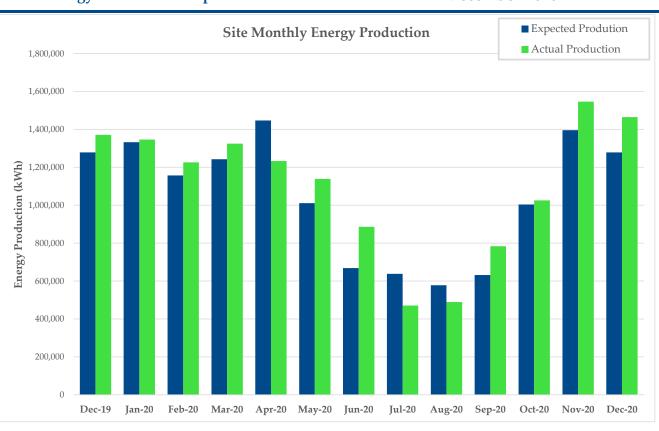
Haviland Plastic Products, Co. Haviland, OH

A. Site Energy Production Summary

			Energy Production (kWh)				
		Si	te	By Turbine			
		Expected Prodution	Actual Production	WTG A	WTG B	WTG C	
	Dec-19	1,278,858	1,370,840	492,520	451,610	426,710	
	Jan-20	1,332,437	1,346,410	458,880	440,070	447,460	
	Feb-20	1,157,019	1,226,310	419,290	406,120	400,900	
	Mar-20	1,242,761	1,324,950	450,850	430,520	443,580	
	Apr-20	1,447,248	1,232,926	423,174	392,024	417,728	
	May-20	1,010,966	1,138,690	392,230	364,170	382,290	
	Jun-20	668,411	886,190	306,680	297,480	282,030	
	Jul-20	638,097	470,790	162,000	144,430	164,360	
	Aug-20	577,992	489,350	168,530	157,090	163,730	
	Sep-20	631,697	783,680	265,500	264,220	253,960	
	Oct-20	1,003,602	1,025,730	341,910	341,910	341,910	**
	Nov-20	1,395,914	1,546,320	515,440	515,440	515,440	**
	Dec-20	1,278,858	1,465,048	488,349	488,349	488,349	**
Production 2020 (ytd) (kWh)		12,384,999	12,936,393	4,392,833	4,241,823	4,301,737	
Total Production (kWh)*		12,384,999	12,936,393	4,392,833	4,241,823	4,301,737	
Capacity Factor*			32.73%	*Value calcula	ted over the last	12 months	_

B. Site Energy Production Graph

December-2020



Monthly Report December-2020



FINANCING WIND FOR INDUSTRY

C. Safety Summary

	This Month	Project Cumulative	
Recordable Incident(s)	0	0	
Near Miss(es)	0	0	

D. Planned Maintenance Events

		Duration		
Date	Event	(hr)	Turbine	
March-2021	Goldwind 8.5 Year Maintenance	~8	WTG A	
March-2021	Goldwind 8.5 Year Maintenance	~8	WTG B	
March-2021	Goldwind 8.5 Year Maintenance	~8	WTG C	

E. Actual Maintenance Events

		Planned/	Duration	
Date	Event	Unplanned	(hrs)	Turbine

F. Turbine Availability & Downtime***

G. Wind Speed & Capacity Factor****

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Availability	This Month	Year To Date	Wind Speed (mph)	This Month	2020 Annual
WTG A	0.00%	100.00%	WTG A		11.37
WTG B	0.00%	99.13%	WTG B		11.35
WTG C	0.00%	99.86%	WTG C		12.10
Avg	NaN	99.66%	Estimated	14.23	13.39
Downtime (hr)	This Month	Year To Date	Capacity Factor (%)	This Month	2020 Annual
WTG A	NaN	64.27	WTG A	43.76%	30.89%
WTG B	NaN	150.62	WTG B	43.76%	29.36%
WTG C	NaN	118.99	WTG C	43.76%	29.97%
Total	NaN	333.88	Low Estimate	37.80%	28.72%

H. Report Notes and Comments

^{**}October, November, and December 2020 Production read from the meter due to communication issues and will be updated if SCADA data becomes available. Total metered production divided to estimate per turbine total.

^{***}October, November, and December Downtime and Availability pending data availability.

^{****}Wind speed pending data availability. Capacity factors estimated based on metered production.