

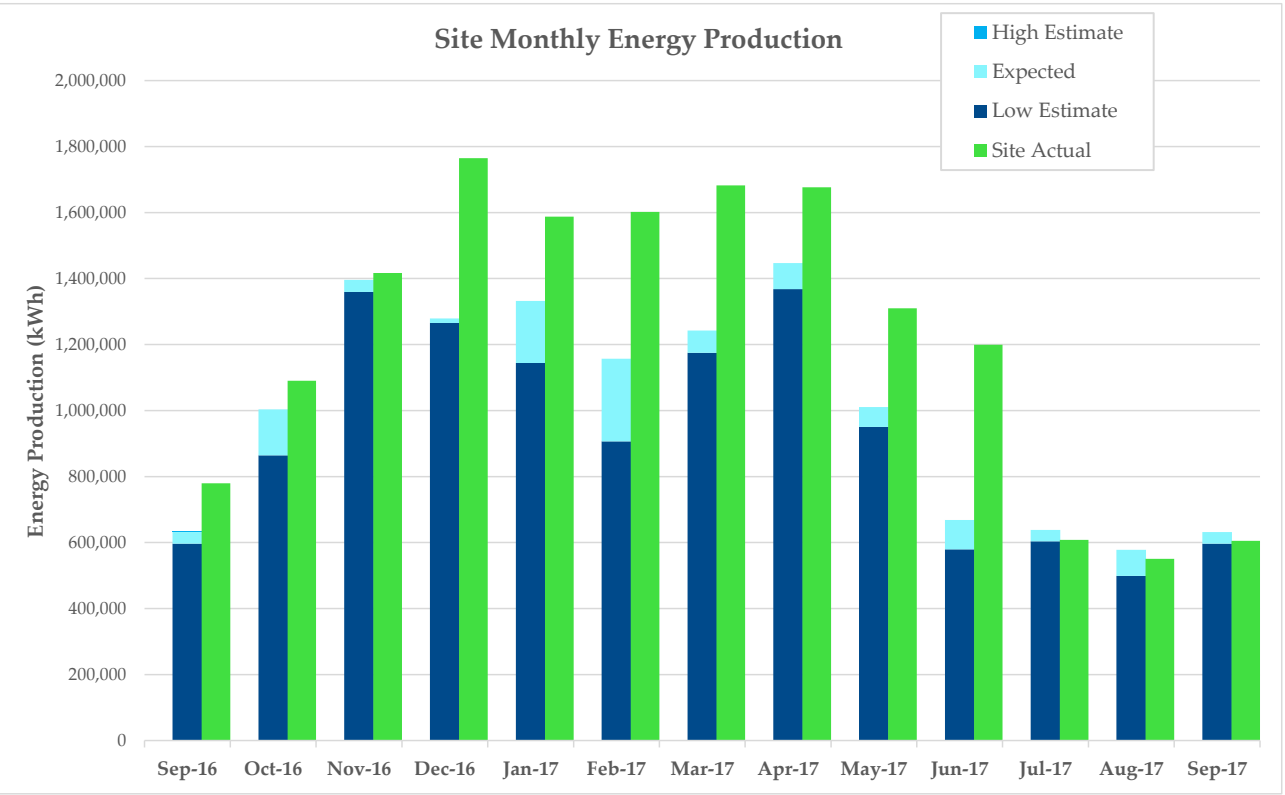


A. Site Energy Production Summary

	Energy Production (kWh)				
	Site		By Turbine		
	Expected Production	Actual Production	WTG A	WTG B	WTG C
Sep-16	631,697	779,920	270,220	251,650	258,050
Oct-16	1,003,602	1,090,010	414,286	397,098	278,626
Nov-16	1,395,914	1,417,200	491,080	464,290	461,830
Dec-16	1,278,858	1,765,070	595,620	592,130	577,320
Jan-17	1,332,437	1,587,840	547,800	521,640	518,400
Feb-17	1,157,019	1,601,650	550,370	513,360	537,920
Mar-17	1,242,761	1,682,140	564,140	545,320	572,680
Apr-17	1,447,248	1,676,860	570,960	544,340	561,560
May-17	1,010,966	1,309,614	447,560	424,304	437,750
Jun-17	668,411	1,199,560	427,710	365,940	405,910
Jul-17	638,097	608,374	208,860	199,814	199,700
Aug-17	577,992	550,820	193,760	179,770	177,290
Sep-17	631,697	605,096	208,710	201,632	194,754
Production 2017 (ytd) (kWh)	8,706,626	10,821,954	3,719,870	3,496,120	3,605,964
Total Production (kWh)*	12,384,999	15,094,234	5,220,856	4,949,638	4,923,740
Capacity Factor*	38.29%		*Value calculated over the last 12 months		

B. Site Energy Production Graph

September-2017



Monthly Report
September-2017



C. Safety Summary

	This Month	Project Cumulative
Recordable Incident(s)	0	0
Near Miss(es)	0	0

D. Planned Maintenance Events

Date	Event	Duration (hr)	Turbine
November-2017	Goldwind 5.5 Year Maintenance	~8	WTG A
November-2017	Goldwind 5.5 Year Maintenance	~8	WTG B
November-2017	Goldwind 5.5 Year Maintenance	~8	WTG C

E. Actual Maintenance Events - September 2017

Date	Event	Planned/Unplanned	Duration (hr)	Turbine
9/4/2017	Hydraulic Motor Error	Unplanned	10.94	WTG C

F. Turbine Availability & Downtime

Availability (%)	This Month	Year to Date
WTG A	99.97%	99.51%
WTG B	99.99%	99.63%
WTG C	98.07%	99.36%
Avg	99.34%	99.50%

Downtime (hr)	This Month	Year to Date
WTG A	3.75	171.21
WTG B	0.86	175.08
WTG C	13.91	151.69
Total	18.52	497.98

G. Wind Speed & Capacity Factor

Wind Speed (mph)	This Month	2017 Annual
WTG A	9.57	12.89
WTG B	9.95	12.75
WTG C	10.30	13.33
Estimated	11.09	13.39

Capacity Factor (%)	This Month	2017 Annual
WTG A	19.33%	38.27%
WTG B	18.67%	35.97%
WTG C	18.03%	37.10%
Low Estimate	18.42%	37.11%

H. Report Notes and Comments