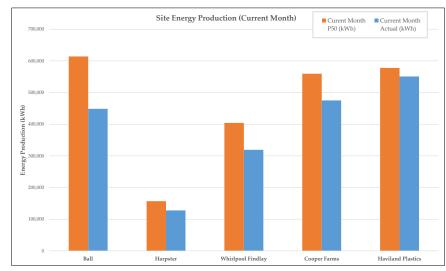
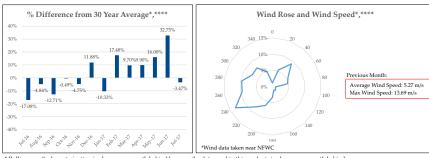
Wind For Industry® Fleet Report

August-2017

Fleet Energy Production Summary & Month Characterization

	Energy Production						
	Size (MW)	Curent Month	Current Month	Rolling 12 Month	Rolling 12 Month	Rolling 12	
		P50 (kWh)	Actual (kWh)	P50 (kWh)	Actual (kWh)	Month CF	
Ball	4.5	614,000	448,585	12,548,000	12,474,063	31.64%	
Harpster	1.5	157,000	127,837	3,890,000	3,726,909	28.36%	
Whirlpool Findlay	3.0	404,000	319,203	8,251,000	8,415,512	32.02%	
Cooper Farms	4.5	559,508	475,092	12,122,935	13,880,802	35.21%	
Haviland Plastics	4.5	577,992	550,820	12,384,999	15,269,058	38.73%	
Fleet	18.0	2,312,500	1,921,537	49,196,934	53,766,344		
Fleet Rolling 12 month C	Capacity Factor:					33.20%	





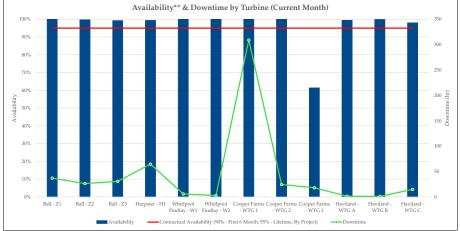
^{*} Rolling month characterization is always one month behind because the data used in this analysis is always one month behind.

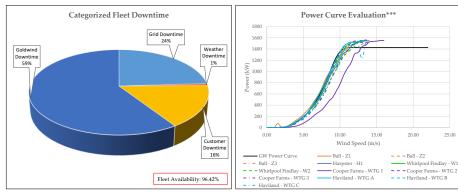


Fleet Performance & Metrics

Safety Summary						
	This Month	Fleet Cumulative				
Recordable Incident(s)	. 0	0				
Near Miss(es):	0	0				
	Planned Maintenance					
Date	Project - Event	Duration (hrs)	Wind Turbine			
September-2017	Ball - GW 1.5 Year Maintenance	~15	Z1, Z2, Z3			
September-2017	Harpster - GW 1.5 Year Maintenance	~15	H1			
September-2017	Whirlpool Findlay - GW 1.5 Year Maintenance	~15	W1, W2			

Date	110ject - Event	Duration (ms)	willa Turbine		
September-2017	Ball - GW 1.5 Year Maintenance	~15	Z1, Z2, Z3		
September-2017	Harpster - GW 1.5 Year Maintenance	~15	H1		
September-2017	Whirlpool Findlay - GW 1.5 Year Maintenance	~15	W1, W2		
October-2017	Cooper Farms - GW 5.5 Year Maintenance	~8	WTG 1, 2, 3		
November-2017	Haviland Platics - GW 5.5 Year Maintenance	~8	WTG A, B, C		
	Availability** & Downtime by Turbine (Current Month)				
100%					





^{**} Availability in this report refers to Goldwind's contractual availability (as defined per the applicable contract per project).

^{****}Data used to calculate to perform the monthly characterization has been updated per One Energy's Methodology version 2017.1

^{***} Power Curve validation completed using LiDAR equivalent wind speeds (conversion introduces about 3% error) and 95 % of GW Power Curve (warranty amount).